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NorthWestern

August 28, 2001

Ms. Debra Elofson Executive Director

South Dakota Public Utilities Commission

State Capitol Building 500 East Capitol

Pierre SD 57501-5070

HEGEWED

SOUTH DAKO (A PUBLIC UTILITIES COMMISSION

Re: Gas Transportation Tariff Change - Fuel Retention Percentage

Dear I Is. Elofson:

Enclosed are an original and ten copies of 6th Revised Sheet No. 6.2 of Section No. 5 of NorthWestern's filed Natural Gas Tariff. This filing is made to comply with the ruel retention provisions of Paragraph 7 of the Gas Transportation Tariff General Terms and Conditions. Those provisions call for the retention percentage for the Company's South Dakota distribution system to be adjusted annually, to be effective October 1, based on the actual percentage incurred by the Company for the prior 12 month period ending July 31.

The new fuel retention percentage proposed to be effective October 1, 2001 is 1.38%. This is a decrease of 0.48% from the currently effective retention percentage of 1.86%. The retention percentages effective October 1, 1998 and 1999 were 0.39% and 1.48%, respectively. Exhibit A, attached, shows the computation of the actual percentage incurred by the Company for the twelve month period ending July 31, 2001.

North\Vestern asks that the proposed retention percentage be approved to be effective October 1, 2001.

Since ely,

Jeff I Decker

Jeff J Decker

enclosure

SOUTH DAKOTA GAS RATE SCHEDULE

NORTH WESTERN PUBLIC SERVICE COMPANY			Section to 4
HURO:		o" Revised	Sheet No. 6.2
SOUTH DAKOTA	Canceling	5" Revised	Sheet No. 6.2

CLASS OF SERVICE: Gas Transportation Tariffs
RATE DESIGNATION: General Terms and Conditions

(Con't)

- 6. Liability:
 - (a) General Gas shall be and shall remain the property of the Customer while being transported and delivered by the Company. The Company shall not be liable to the Customer for any loss arising from or out of Gas Transportation Service while in the Company's system or for any other cause, except for gross or willful negligence of the Company's own employees. The Company reserves the right to commingle gas of the Customer with other gas supplies including propane and liquefied natural gas.
 - (b) <u>Insurance</u> The Customer shall be responsible for determining the extent of and maintaining all insurance it deems necessary to protect its property interest in such gas before, during, and after receipt by the Company
- 7. Retention: A Customer or Group Customer, if applicable, shall have the option to choose one of the following methods to apply retention:

Option One (Indexed Based): The value of retention shall be determined by multiplying i) the monthly average price plus applicable interstate pipeline transportation charges as reported in the BTU's Daily Gas Wire Index for each pipeline (NNG: MidContinent Pooling Point) times ii) the Retention percentage times iii) the Deliveries. This value shall be billed monthly. This billing shall represent compensation for Lost and Unaccounted for Gas. The Retention percentage for the Company's South Dakota distribution system is 1.38% and will be adjusted annually, to be effective October 1, based on the actual percentage incurred by the Company for the prior 12 month period ending July 31. Retention amounts collected under this option will be credited to expense in PGA true-up filings. If the Customer, or Group Customer, does not select one of the options presented in this retention section, retention shall be calculated as stated in this paragraph

Option Two (Inkind): The Customer, or Group Customer, if applicable, upon written request madeliver retention quantities inkind. The request shall include the Customer's account number and the meter number of which inkind retention is being requested and shall be delivered to the Company's representative. Upon the Company's acknowledgment of the receipt of the request, the Customer shall be allowed to deliver retention volumes inkind. The Customer shall have the option to have the quantity of transportation gas received from the transporting pipeline reduced, upon delivery to the Customer, by a fixed percentage of 1.38% (to be adjusted as set torth above), which shall represent compensation for Company-Used Gas and Lost and Unaccounted For Gas Where fuel reimbursement is inkind, the standard fuel calculation mechanism, as this is related to the nominating process, should be (1-(fuel %/100)) multiplied by receipt quantity—delivery quantity.

Date Filed: Aug	ust 28, 2001	 Effective Date: October 1, 2001
		Michael J. Hanson
		Issued By President & CFO

NORTHWESTERN PUBLIC SERVICE

Exhibit A

Gas Balancing Statement
Twelve Llonths Ended July 31, 2001

			South Dak	ota MMBtu		
Description	10 Mos. Ended 10/31/00	2 Mos. Ended 12/31/00	Year Ended 12/31/00	7 Mos. Ended 7/31/01	7 Mos. Ended 7/31/00	12 Mos. Ended 7/30/01
					•	
Gas Sources						
Purchases	3,737,885	2,153,920	5,891,805	3,355,679	3,189,337	6,058,147
Transportation Receipts	3,315,896	842,345	4,158,241	2,719,691	2,496,354	4,381,578
Propane Peaking	0	3,510	3,510	0	0	3,510
Total Sources	7,053,781	2,999,775	10,053,556	6,075,370	5,685,691	10,443,235
Gas Uses				· /		
Sales	3,898,113	1,339,522	5,237,635	4,252,806	3,505,719	5,984,722
Transportation Deliveries	3,266,821	826,677	4,093,498	2,669,105	2,459,408	4,303,195
Company Use	7,532	2,355	9,887	9,096	7,261	11,722
Total Uses	7,172,466	2,168,554	9,341,020	6,931,007	5,972,388	10,299,639
Lost & Unaccounted For	(118,685)	831,221	712,536	(855,637)	(286,697)	143,596
L&U Retention Percentage	1.48%	1.86%		1.86%	1.48%	1.38%

G:Deckervostdunaccounted% WK4

South Dakota Public Utilities Commission

WEEKLY FILINGS

For the Period of August 23, 2001 through August 29, 2001

If you net d a complete copy of a filing faxed, overnight expressed, or mailed to you, please contact Delaine Kolbo within five business days of this filing. Phone: 605-773-3705 Fax: 605-773-3809

CONSUMER COMPLAINTS

CN01-001

In the Matter of the Complaint filed by Betty Best on behalf of Best Business Products. Sioux Falls, South Dakota, against MidAmerican Energy Company Regarding the Unauthorized Use of Personal Property.

The Complainant states that MidAmerican Energy provides service to her building and to the business adjacent to hers. MidAmerican has attached meters and shutoffs to Complainant's building for both her business and for the business adjacent to hers. Complainant has requested that MidAmerican remove the meters and shutoffs that are not directly be nefiting Complainant's property. Complainant requests that the South Dakota Public Utilities. Commission intervene in this matter in requiring MidAmerican to remove the meters and shutoffs at its own expense or require MidAmerican to produce documentation from the Complainant authorizing it to place the meters and shutoffs on her property.

Staff Analyst: Mary Healy
Staff Attorney Karen Cremer
Date Dockete 1: 08/23/01
Intervention E eadline: N/A

NATURAL GAS

NG01-009

In the Matter of the Application of NorthWestern Public Service for Approval of Tariff Revisions.

Application by NorthWestern Public Service for approval of tariff revisions updating the fuel retention percentage found in the Clas Transportation Tariff General Terms and Conditions. This annual adjustment is proposed to be effective October 1, 2001.

Staff Analyst: Dave Jacobson Staff Attorney Kelly Frazier Date Dockets d: 08/29/01 Intervention Leadline: 09/17/01

TELECOMMUNICATIONS

TC01-141

In the Matter of the Filing by Qwest Corporation for Approval of Revisions to its Exchange and Network Services Tariff.

On August 23, 2001, Qwest Corporation filed revisions to its Exchange and Network Services Tariff for approval. The purpose of the revisions is to 1) introduce a 1-year Rate Stability Plan (RSP) option for Advanced Digital. Switched Services (DSS) arrangements, 2) reduce the non-recurring charge when a DSS facility is provisioned on a DS3, and 3, introduce a Rollover and Signaling Design Change Charge for DSS and UAS. Qwest is also asking for a proposed effective date of September 23, 2001.

Staff Analyst Heather Forney Staff Attorney: Kelly Frazier Date Docketed: 08/23/01 Intervention Deadline: 09/07/01 .

s, please contact : 605-773-3809

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business adjacent to business and for the i and shutoffs that are Public Utilities toffs at its own glift to place the

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In the Matter of the Request of Heartland Telecommunications Company of Iowa dibla Hickory Tech Corporation for Certification Regarding its Use of Federal Universal Service Support.

The purpose of this filing is to provide information constituting HickoryTech's plan for the use of its federal universal service support and to otherwise verify that HickoryTech will use all federal universal service support received in a manner that is consistent with the federal universal service provisions of 47 U S C. Section 254

Staff Analyst: Harlan Best Staff Altorney: Karen Cremer Date Docketed: 08/27/01 Intervention Deadline: 09/07/01

TC01-143

In the Matter of the Application of Sonix4U, Inc. for a Certificate of Authority to Provide Interexchange Telecommunications Services in South Dakota.

Application by Sonix4U, Inc. for a Certificate of Authority to provide resold, non-facilities based, interexchange telecommunications service in South Dakota

Staff Analyst: Dave Jacobson Staff Attorney: Kelly Frazier Date Docketed: 08/29/01 Intervention Deadline: 09/14/01

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DEFORE THE PUBLIC UTILITIES COMMISSION OF THE STATE OF SOUTH DAKOTA

IN THE	MATTER	OF THE	FILING	BY)	ORDER APPROVING TARIFF
NORTHW	ESTERN	PUBLIC	SERV	/ICE)	REVISIONS
COMPAN	Y FOR A	APPROVAL	OF TAP	RIFF)	
REVISION	S)	NG01-009

On August 29, 2001, the Public Utilities Commission (Commission) received a filing from NorthWestern Public Service Company (NWPS) for approval of revisions to its 5th Revised Sheet No. 6.2 of Section No. 5 of NWPS' filed Natural Gas Tariff. According to the filing. "This filing is made to comply with the fuel retention provisions of Paragraph 7 of the Gas Transportation Tariff General Terms and Conditions. Those provisions call for the retention percentage for NWPS' South Dakota distribution system to be adjusted annually, to be effective October 1, based on the actual percentage incurred by NWPS for the prior 12 month period ending July 31. The new fuel retention percentage proposed to be effective October 1, 2001 is 1.38%. This is a decrease of 0.48% from the currently effective retention percentage of 1.86%."

The proposed revised tariff is Section No. 5, 6th Revised Sheet No. 6.2. Cancelling 5th Revised Sheet No. 6.2.

At its regularly scheduled meeting on September 18, 2001, the Commission considered this matter. Commission Staff recommended approval

The Commission finds that it has jurisdiction over this matter pursuant to SDCL 49-34A-4 and 49-34A-6. The Commission further finds that the filing is just and reasonable and shall be approved. As the Commission's final decision in this matter, it is therefore

ORDERED, that the above mentioned proposed tariff is approved and is effective for service rendered on and after October 1, 2001.

Dated at Pierre, South Dakota, this 277 day of September, 2001

TERTIFICATE OF SERVICE
The undersigned hereby certifies that this document has been served today upon all parties of record in this docket, as listed on the docket service list, by factomile or by first class mail, in properly addressed covelopes, with charges prepaid thereon. By:
By: 10 sacra 1 (2017)
Date: 9/38/01
(05510(A) 55A)
(OFFICIAL SEAL)

BY ORDER OF THE COMMISSION

JAMES A. BURG, Chairman

PAM NELSON, Commissioner